



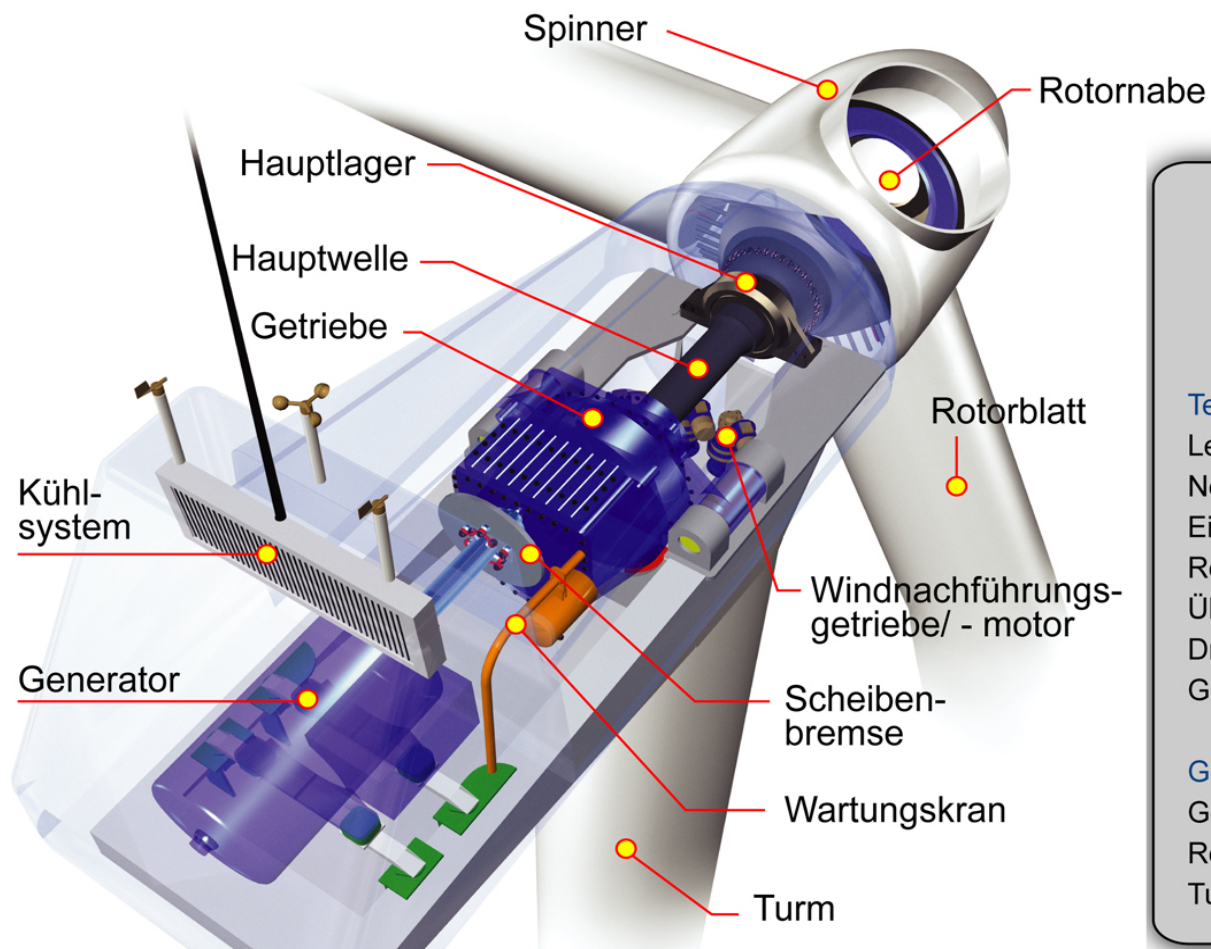
Elektrisches System

KIT



Aufbau

Triebstrang – Klassischer Aufbau



Modell NEG Micon 52/900 - technische Daten -

Technik

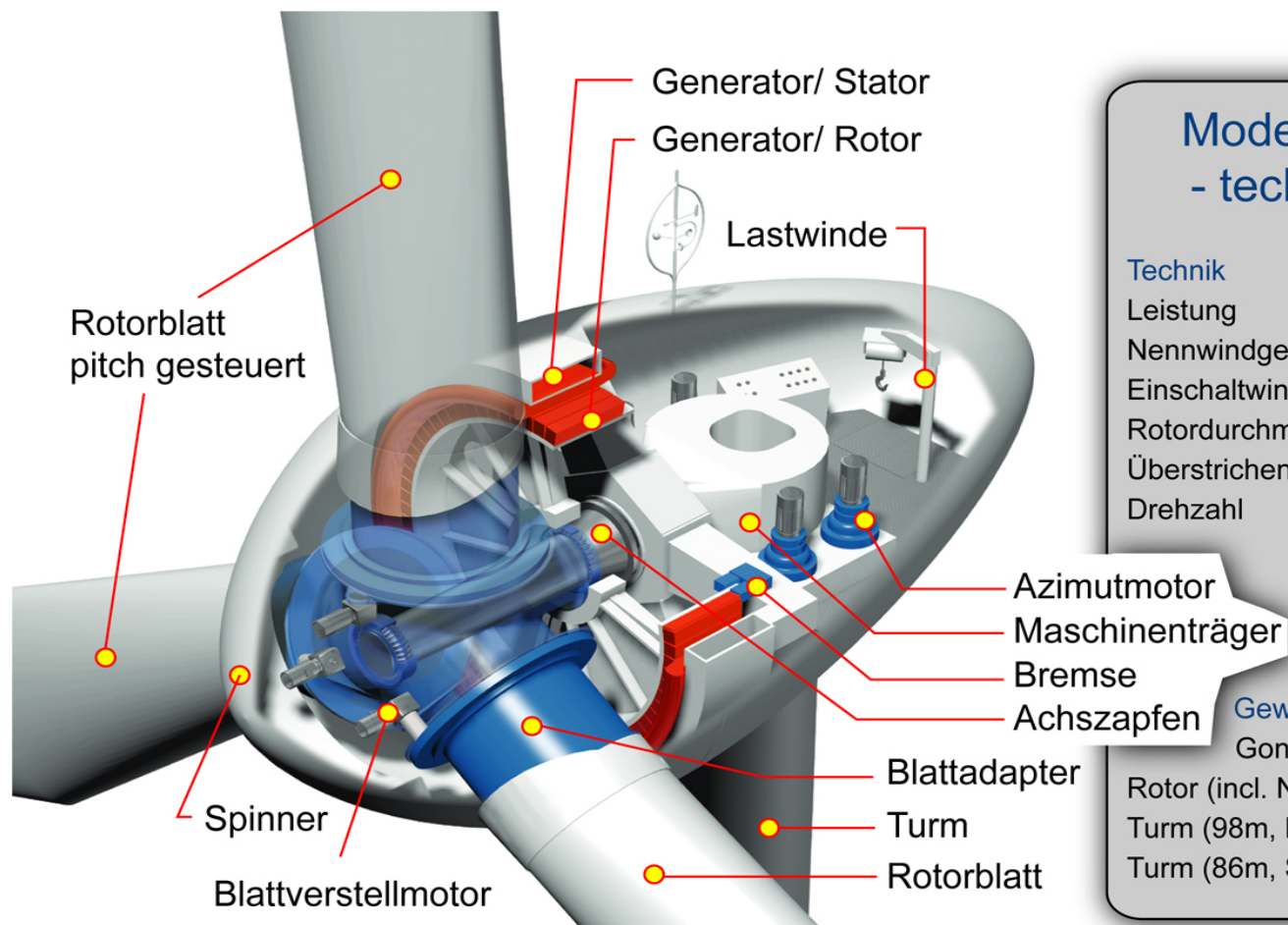
Leistung	: 900 kw
Nennwindgeschwindigkeit	: 16,0 m/s
Einschaltwindgeschw.	: 3,5 m/s
Rotordurchmesser	: 52,0 m
Überstrichene Fläche	: 2.140 m ²
Drehzahl	: 15-22 U/min
Generator	: asynchron

Gewicht

Gondel	: 26,5 t
Rotor (incl. Nabe)	: 16,5 t
Turm (74m, Stahlrohr)	: 97,0 t

Aufbau

Triebstrang - Getriebeles



Modell Enercon E-66 - technische Daten -

Technik

Leistung	: 1,8 MW
Nennwindgeschwindigkeit	: 12,0 m/s
Einschaltwindgeschw.	: 2,5 m/s
Rotordurchmesser	: 70,0 m
Überstrichene Fläche	: 3.848 m ²
Drehzahl	: 10-22 U/min
Generator	: synchron, Ringgenerator
Getriebe	: ohne

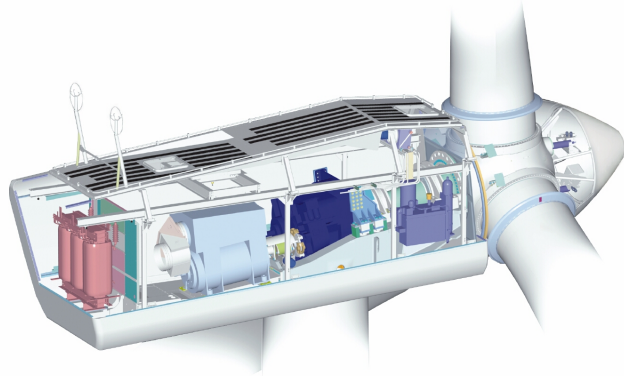
Gewicht

Gondel	: 68,8 t
Rotor (incl. Nabe)	: 31,7 t
Turm (98m, Beton)	: 861 t
Turm (86m, Stahlrohr)	: 219 t



Aufbau

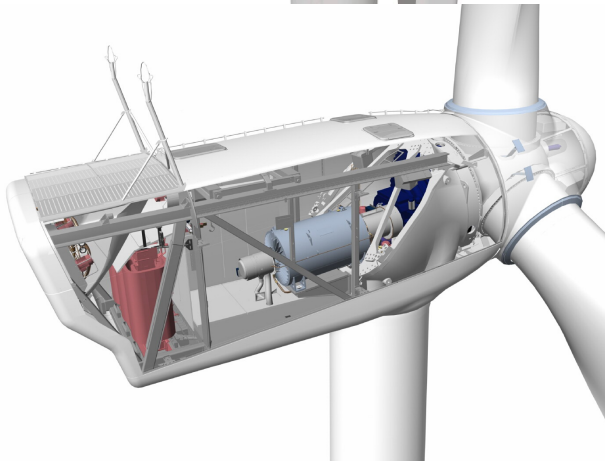
Triebstrang - Integration



Vestas V80 - aufgelöst



Nordex N54 - teilintegriert



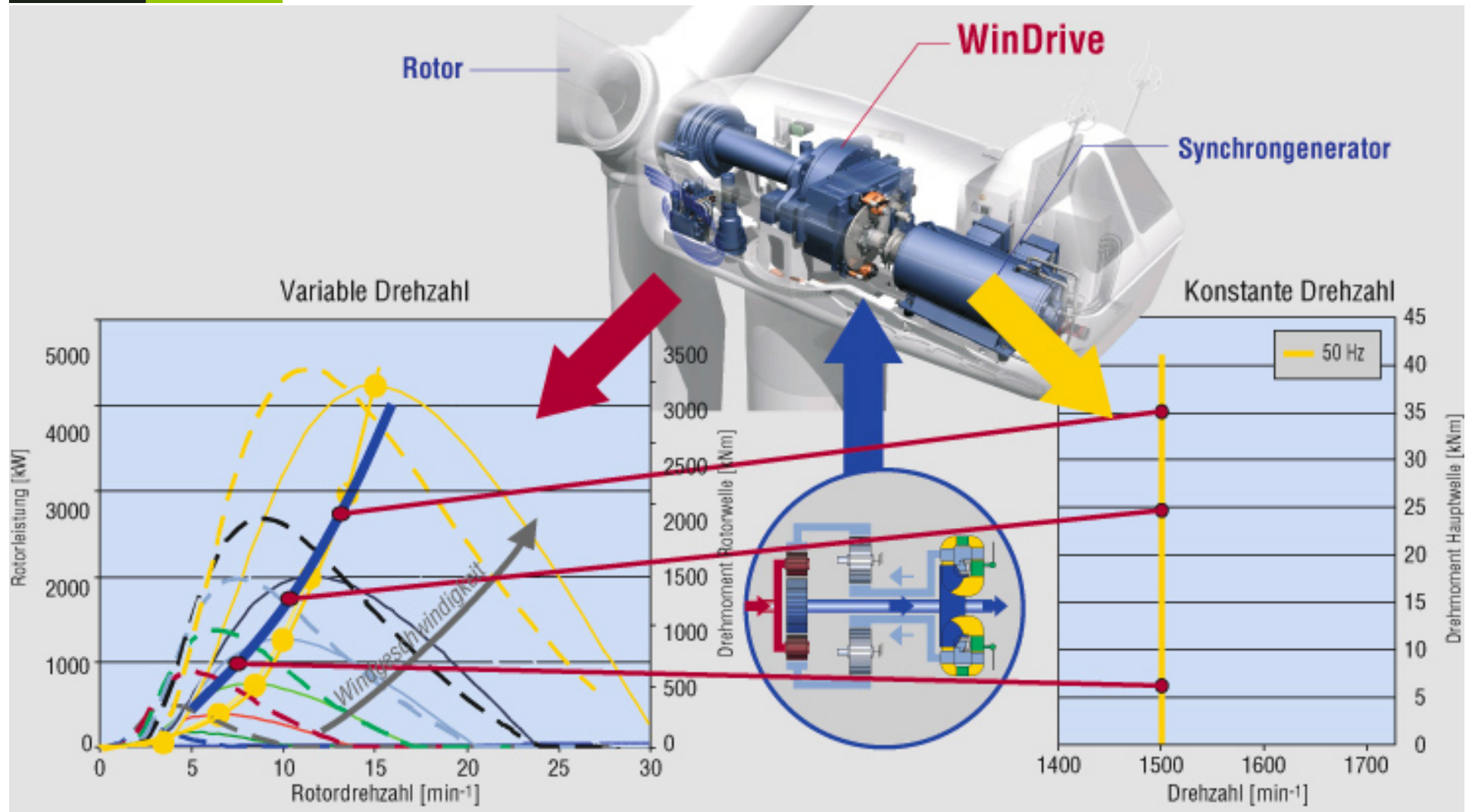
Vestas V90 - integriert



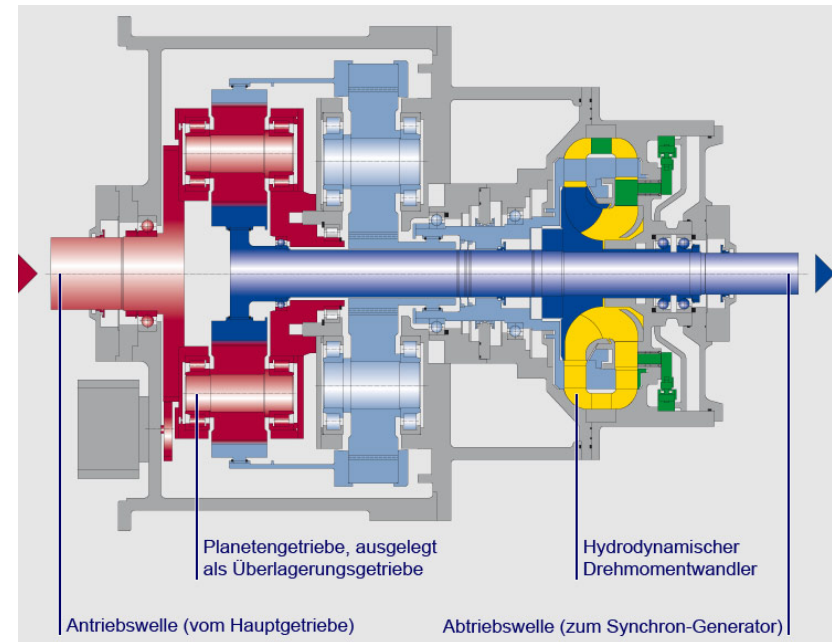
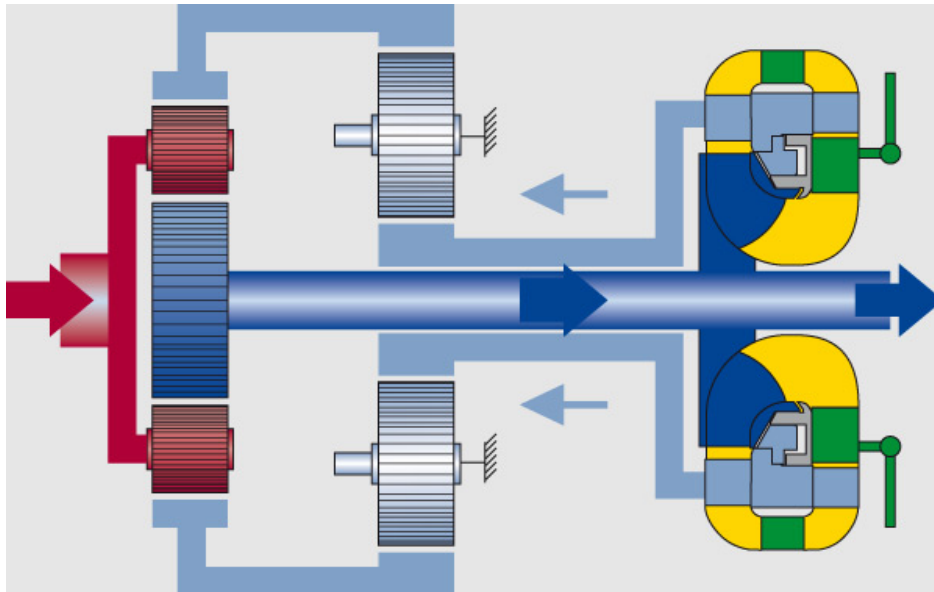
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Aufbau

Voith - WinDrive

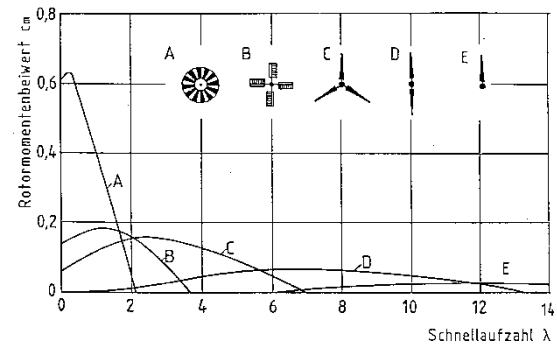


Aufbau Voith – WinDrive - Drehmomentwandler





Anwendung Pumpen

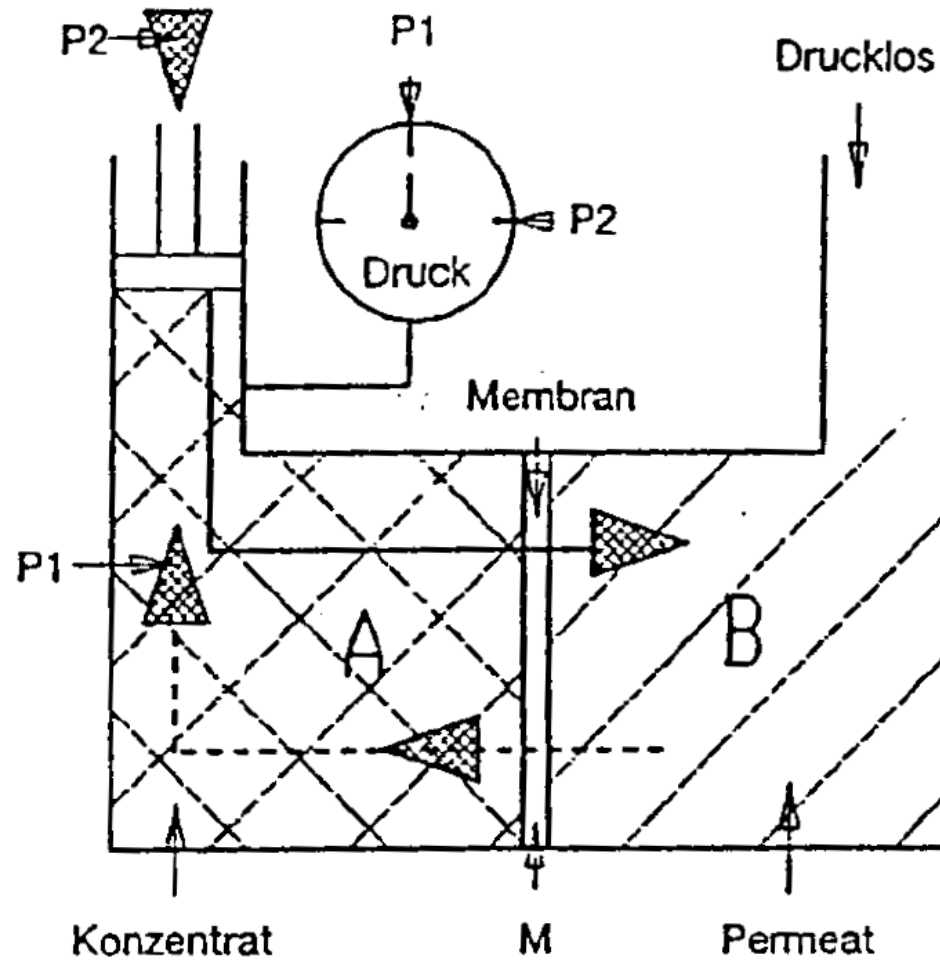


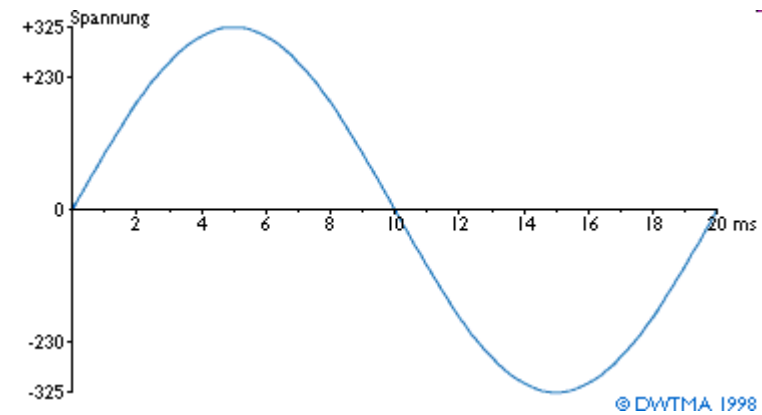
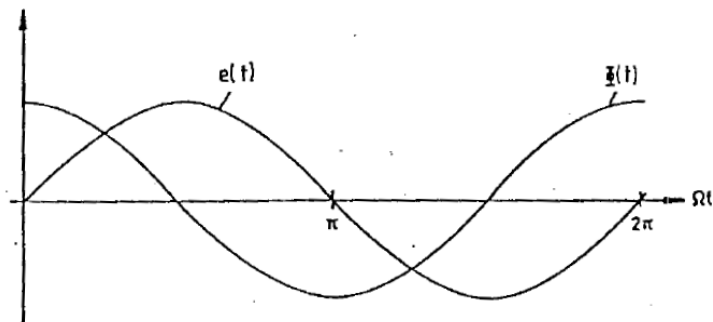
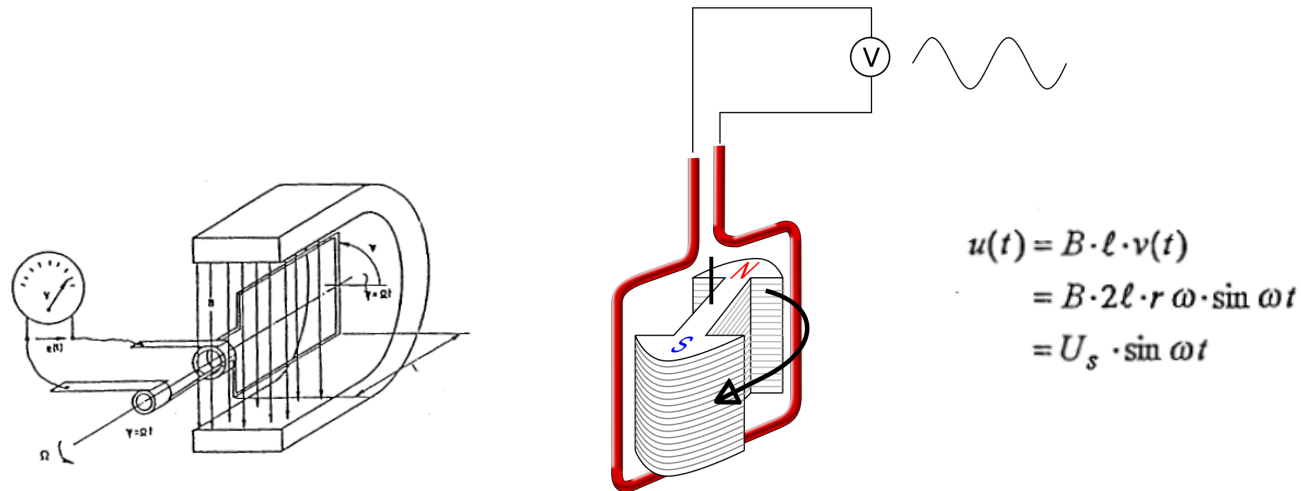


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Anwendungen

Umkehrosmose







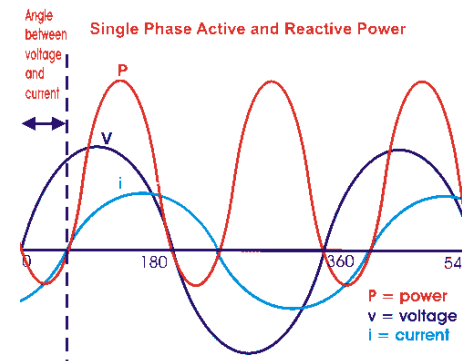
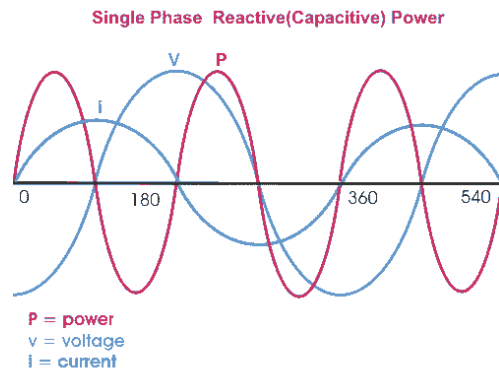
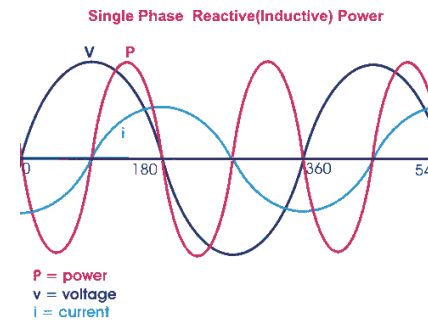
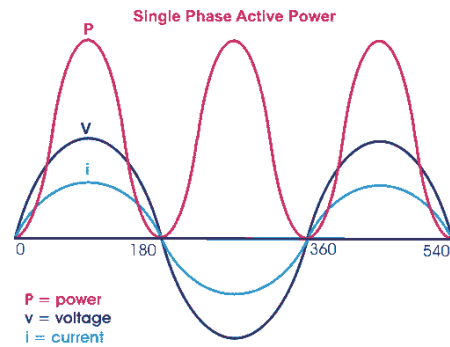
Elektrisches Systeme

Quellspannung und magnetischer Fluss (Wirk- Blindleistung)

$$u(t) = U_s \cdot \sin \omega t$$

$$i(t) = I_W \cdot \sin \omega t + I_B \cdot \cos \omega t$$

$$P(t) = U_s \cdot I_W \cdot \sin^2 \omega t + U_s \cdot I_B \cdot \sin \omega t \cdot \cos \omega t$$

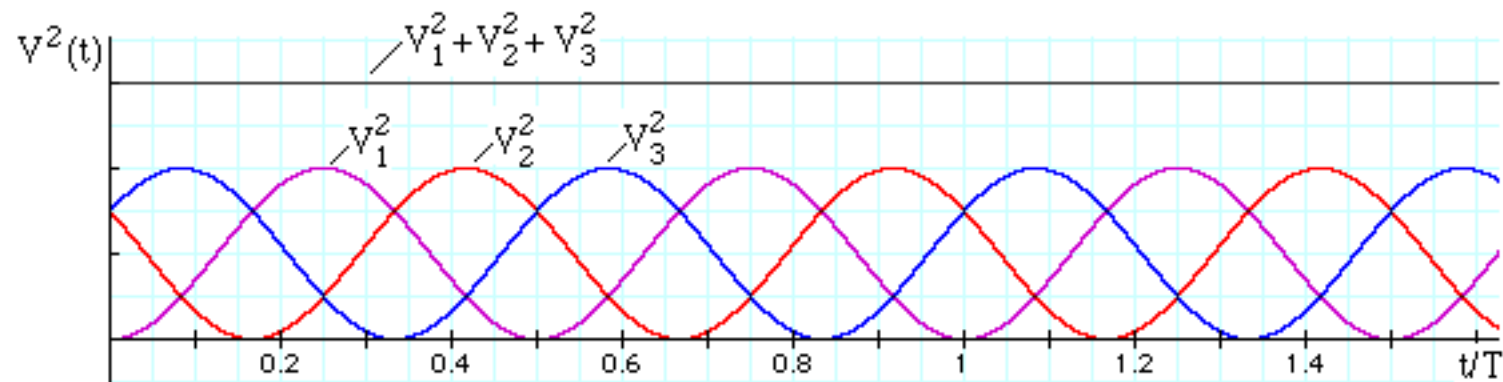
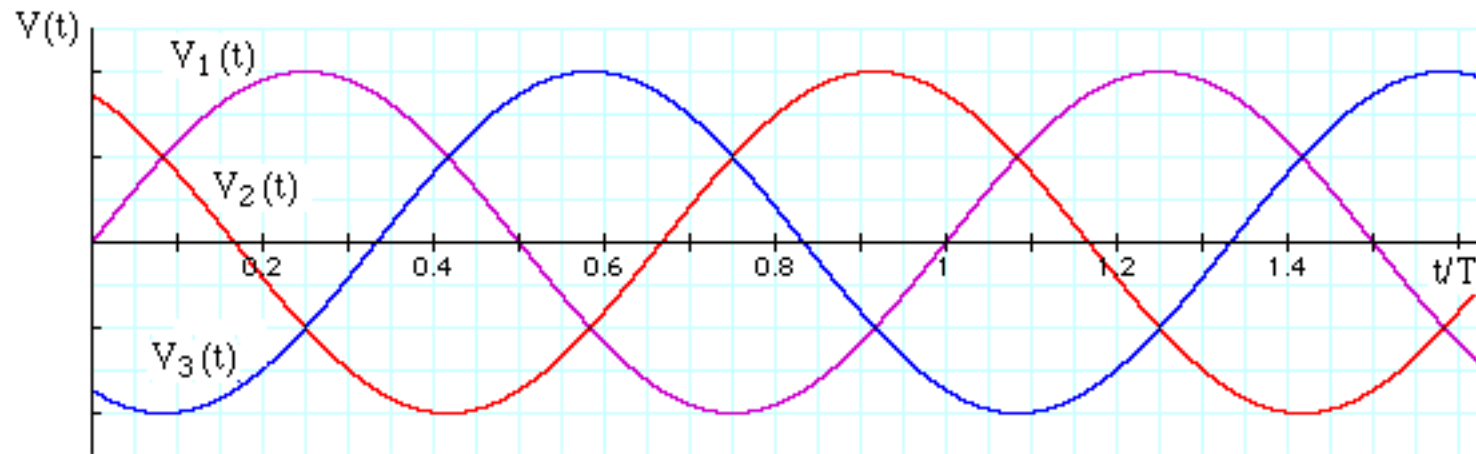




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Elektrisches System

Drehstrom

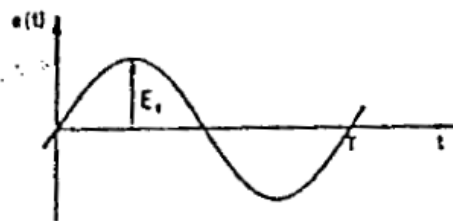




Elektrisches System

Wirk- und Blindleistung / Drehstrom

Quellspannungsverlauf

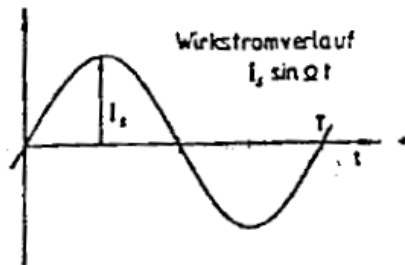


$$u(t) = U_s \cdot \sin \omega t$$

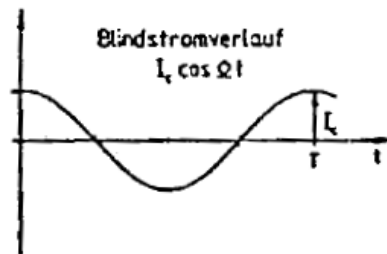
$$i(t) = I_W \cdot \sin \omega t + I_B \cdot \cos \omega t$$

$$P(t) = U_s \cdot I_W \cdot \sin^2 \omega t + U_s \cdot I_B \cdot \sin \omega t \cdot \cos \omega t$$

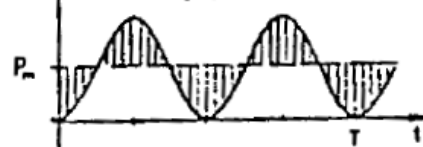
Wirkstromverlauf
 $I_s \sin \Omega t$



Blindstromverlauf
 $I_s \cos \Omega t$

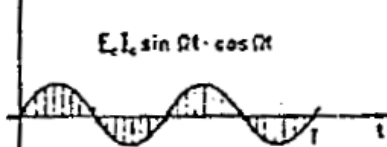


P_{Wirk}
 $E_s I_s \sin^2 \Omega t$

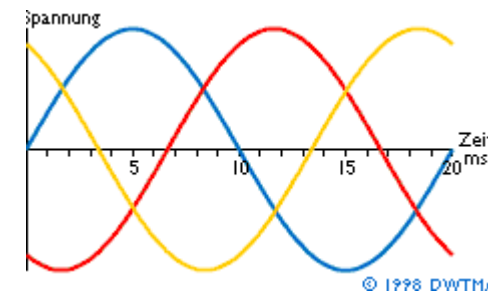


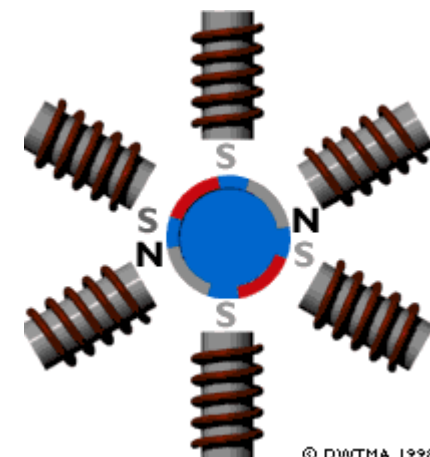
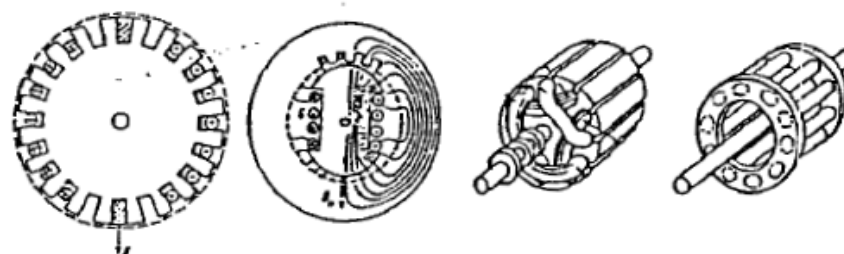
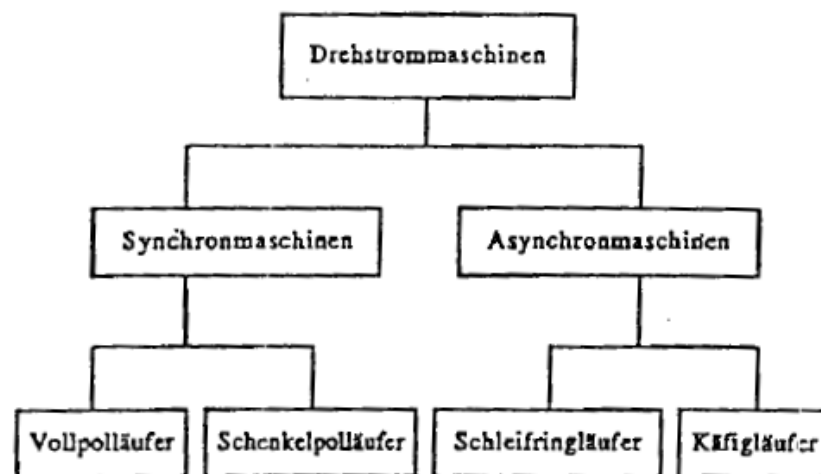
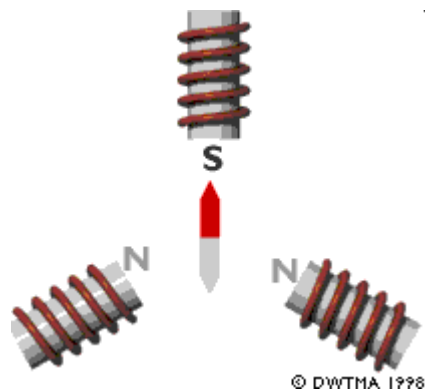
Wirkleistungsverlauf

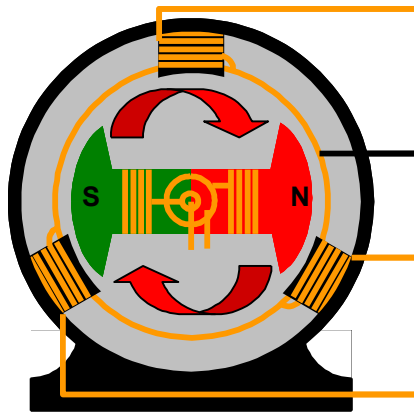
P_{Blind}
 $E_s I_s \sin \Omega t \cdot \cos \Omega t$



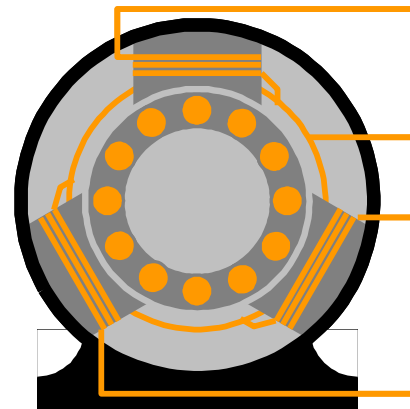
Blindleistungsverlauf



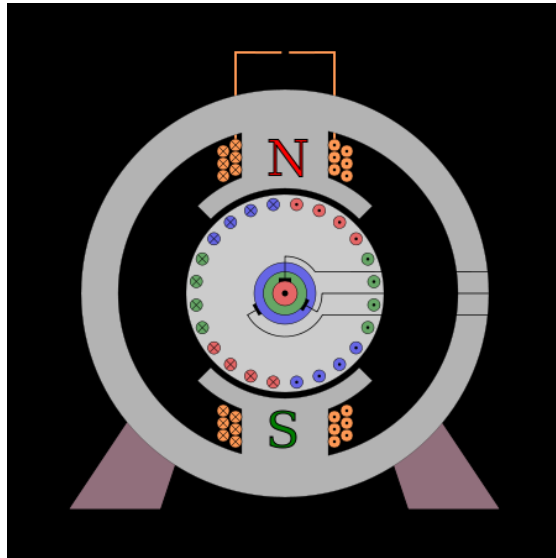




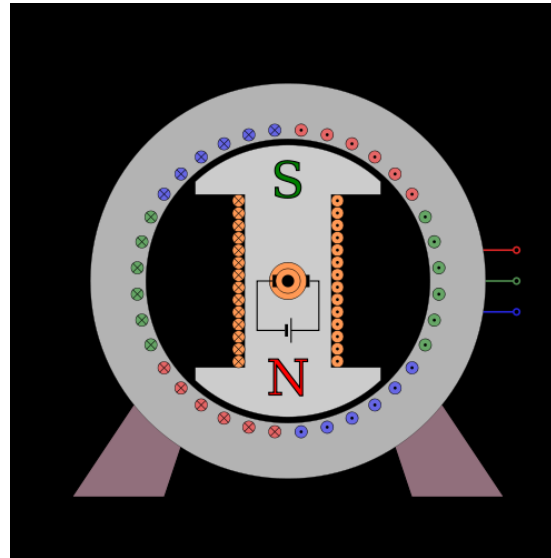
synchron



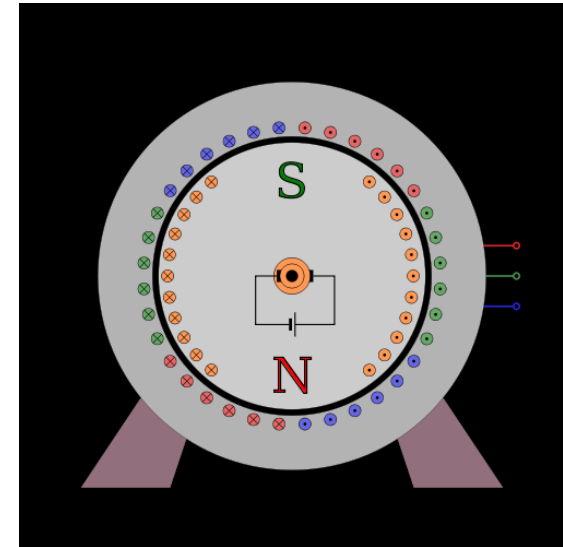
asynchron



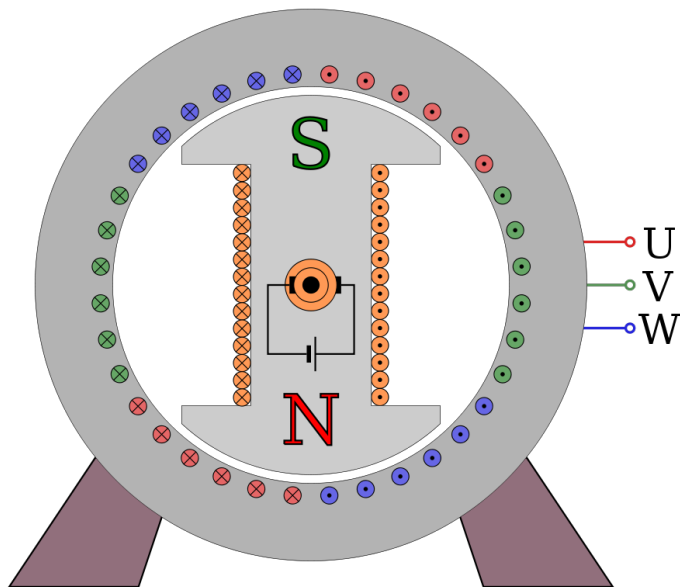
Außenpolmaschine
Schenkelpol



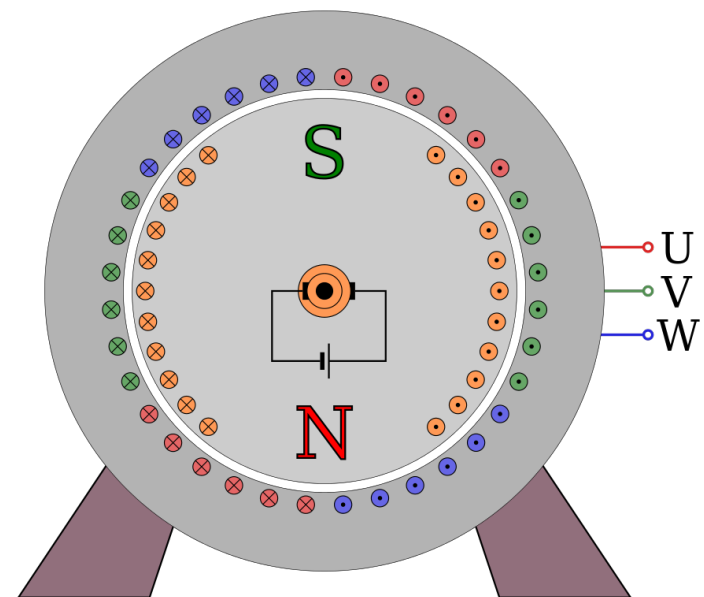
Innenpolmaschine
Schenkelpol



Innenpolmaschine
Vollpol



Innenpolmaschine
Schenkelpol



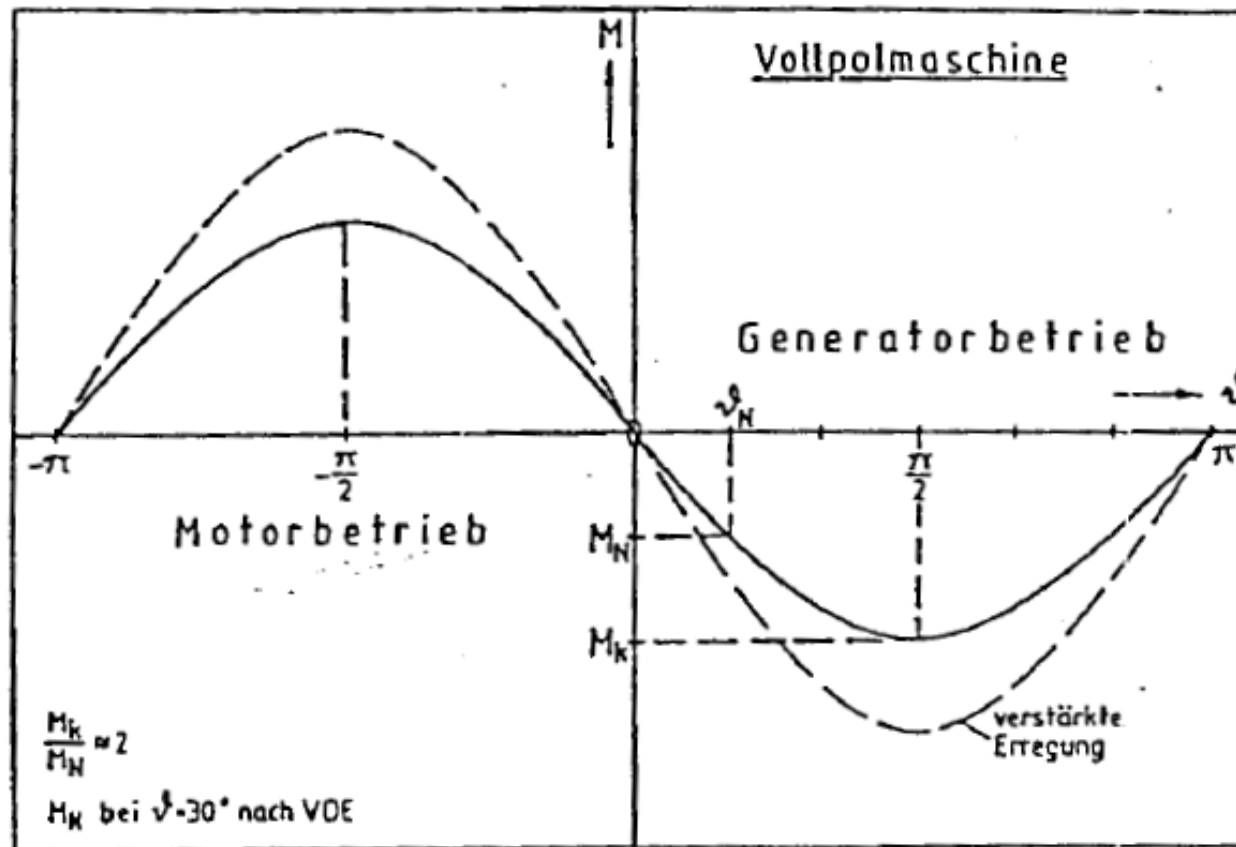
Innenpolmaschine
Vollpol



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Elektrisches System

Synchronmaschine - Momentenkurve

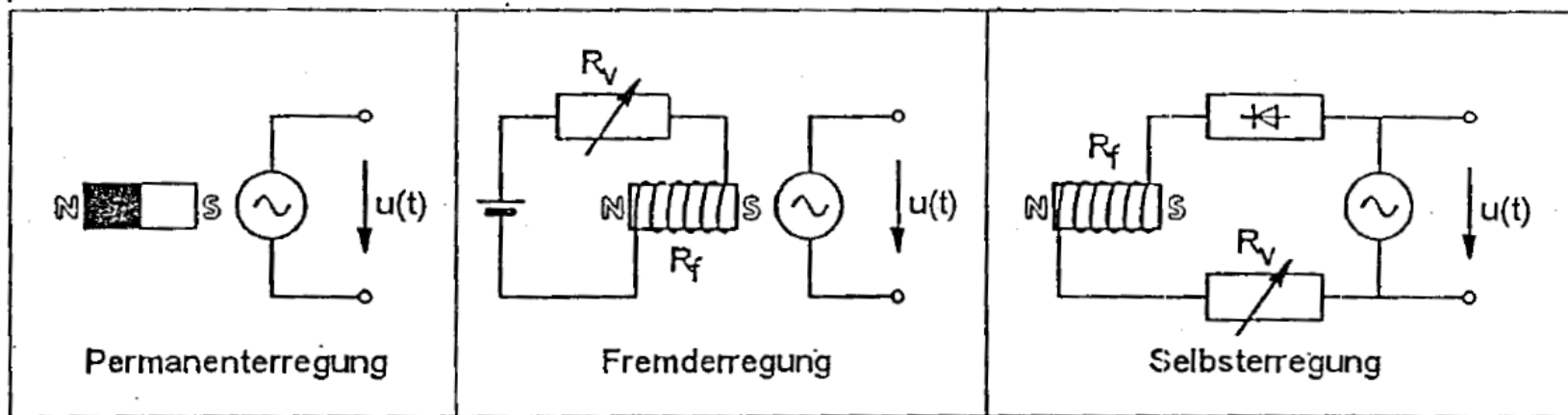




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Elektrisches System

Magnetfeld

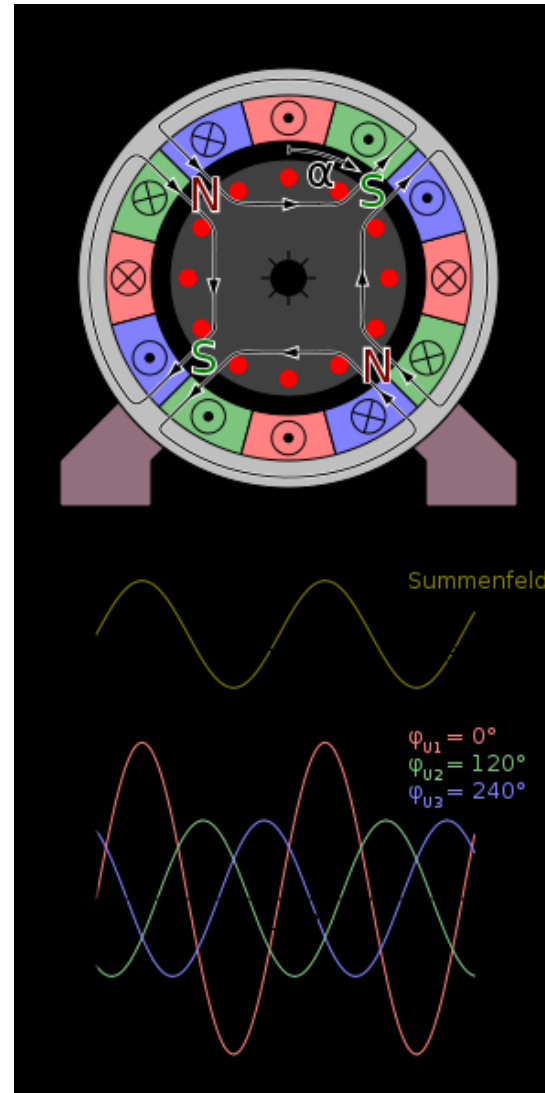
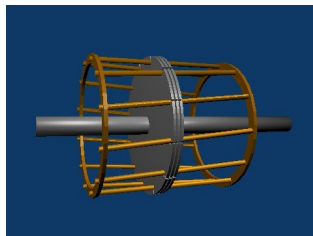
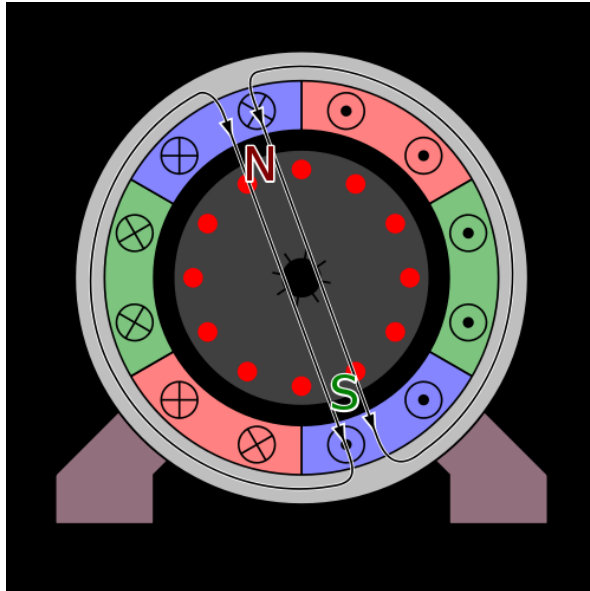




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Elektrisches System

Asynchrongeneratoren

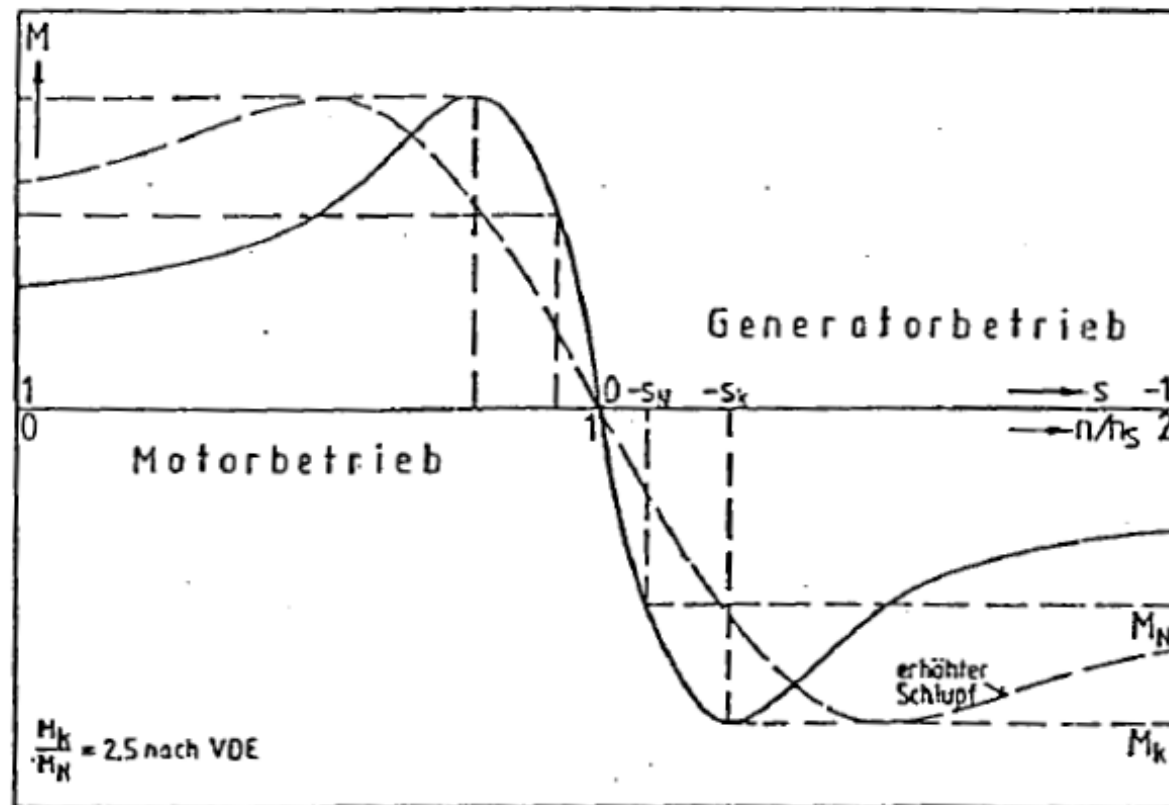




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Elektrisches System

Asynchronmaschine - Momentenkurve



$$\text{Schlupf } s = \frac{n_s}{n_f} = \frac{n_f - n}{n_f} [100\%]$$

$$n_{sym} = \frac{f_{Netz}}{p} = \frac{50 \text{ Hz}}{2} = 25 \frac{1}{s} = 1500 \frac{U}{\text{min}}$$

Elektrisches System

Synchron – Asynchron / Vor- Nachteile

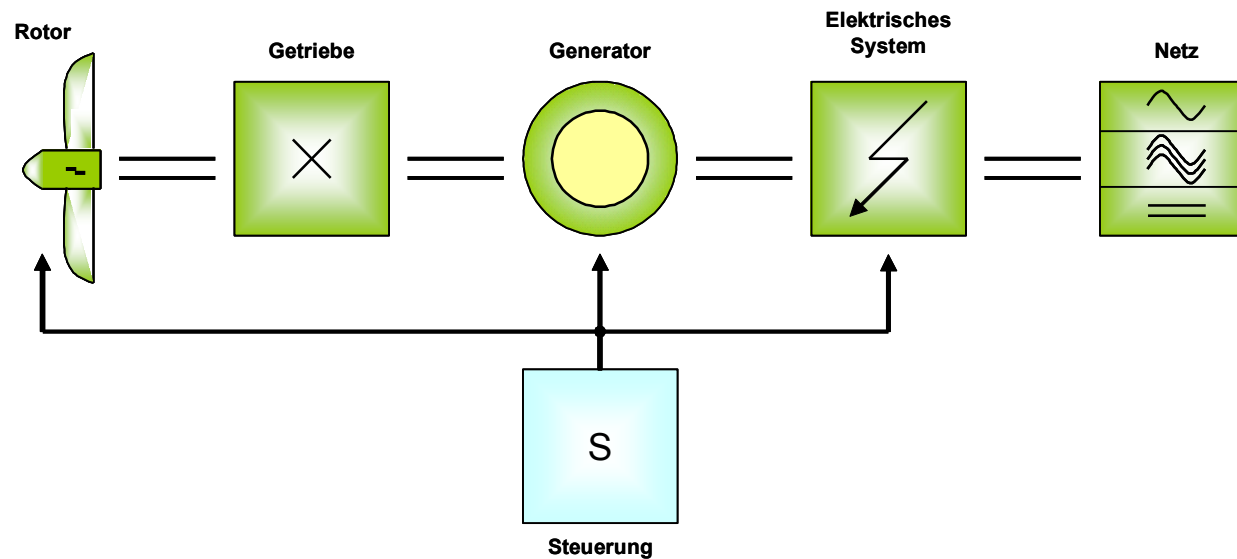
	<i>synchronous</i>	<i>asynchronous</i>	<i>remark</i>
Effizienz	++	+	<i>ASG Schlupf</i>
Kosten	+	++	<i>ASG Massenprodukt</i>
Wartung	o	++	<i>ASG Käfigläufer</i>
Blindleistung	++	-	<i>ASG benötigt Blindleistung</i>
Netz Kopplung	o	+	<i>SG Synchronisiereinrichtung</i>
Netzaufbau	++	-	<i>SG Bereitsstellung von Blindleistung</i>
Leistungselektronik	++	o	<i>SG einfachere Leistungselektronik</i>

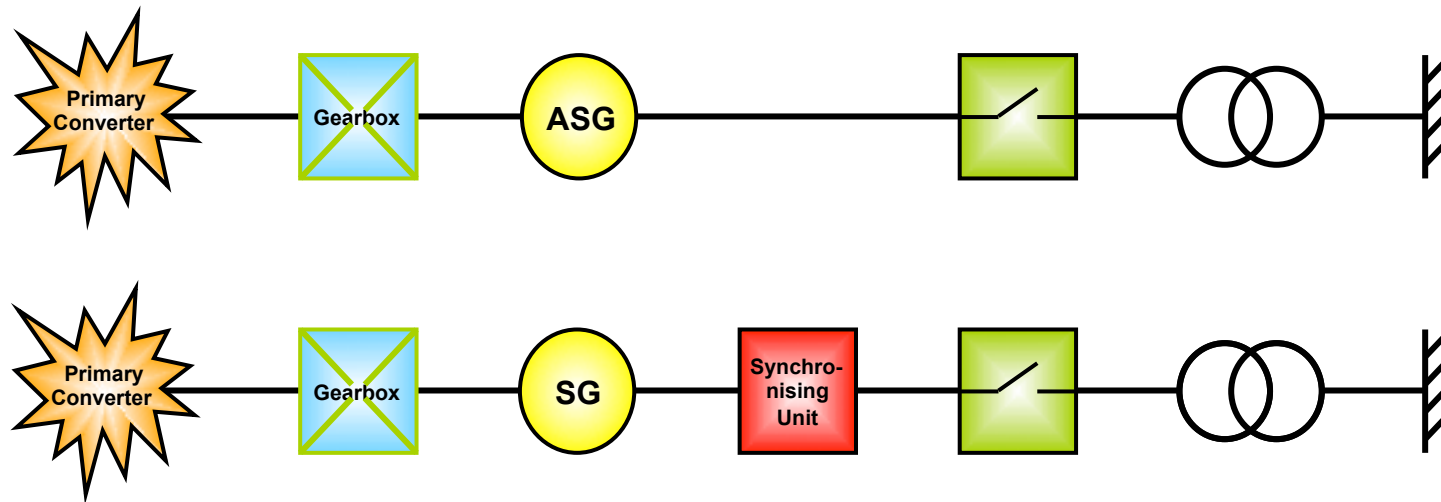
- Der Einsatz von Leistungselektronik kann die Vor- und Nachteile der einzelnen Generatortypen relativieren, wenn nicht gar aufheben.

Elektrisches System

Allgemeiner Aufbau

$v \geq 5 \text{ m/s}$	<i>min</i>	<i>max</i>
Spezifische Investitionskosten	800 €/kW	1300 €/kW
Spezifische Investitionskosten (Kleinanlage)	1100 €/kW	2500 €/kW
Volllaststunden (Küste, Bergkuppe)	2000 h	2500 h
Volllaststunden (Binnenland)	1000 h	1500 h
Spezifische Energiekosten (Küste)	0.04 €/kWh	0.08 €/kWh
Spezifische Energiekosten (Binnenland)	0.11 €/kWh	0.13 €/kWh
Spezifische Energiekosten (Kleinanlage)	0.12 €/kWh	0.20 €/kWh



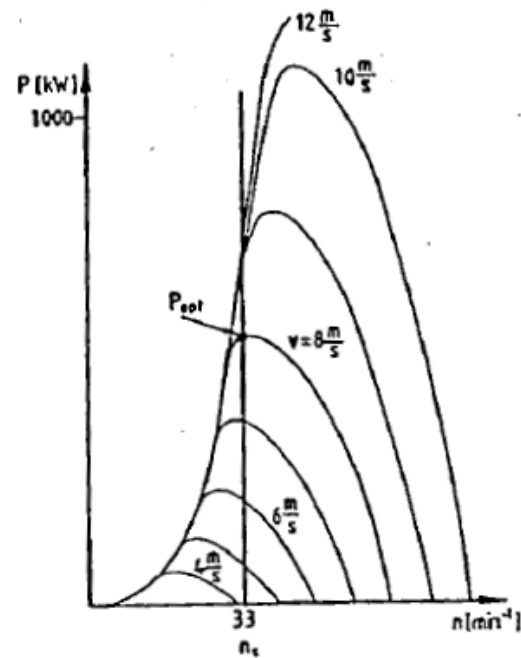
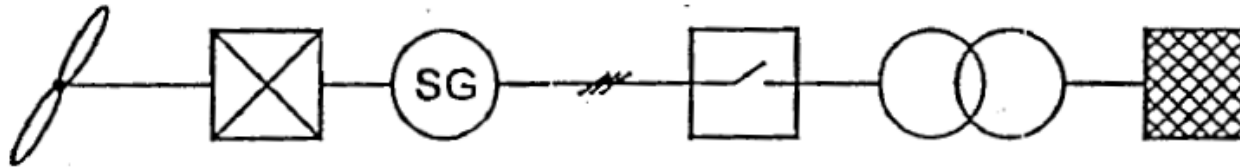




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Elektrisches System

Drehzahlfeste Kopplung - Synchronmaschine

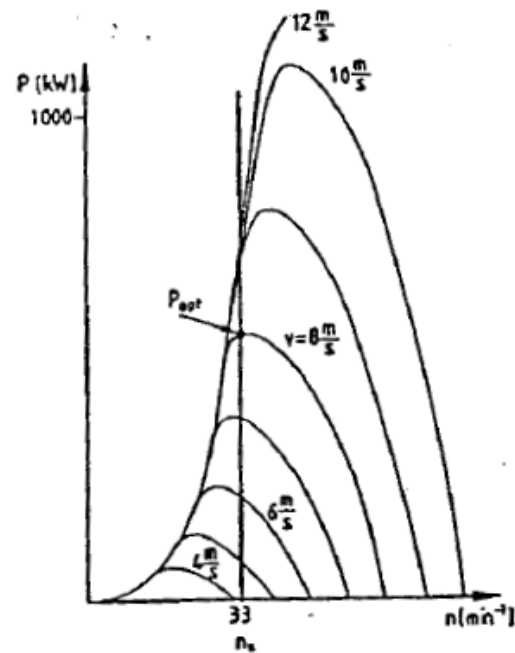
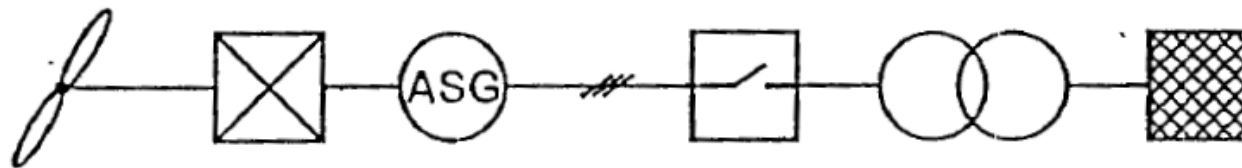




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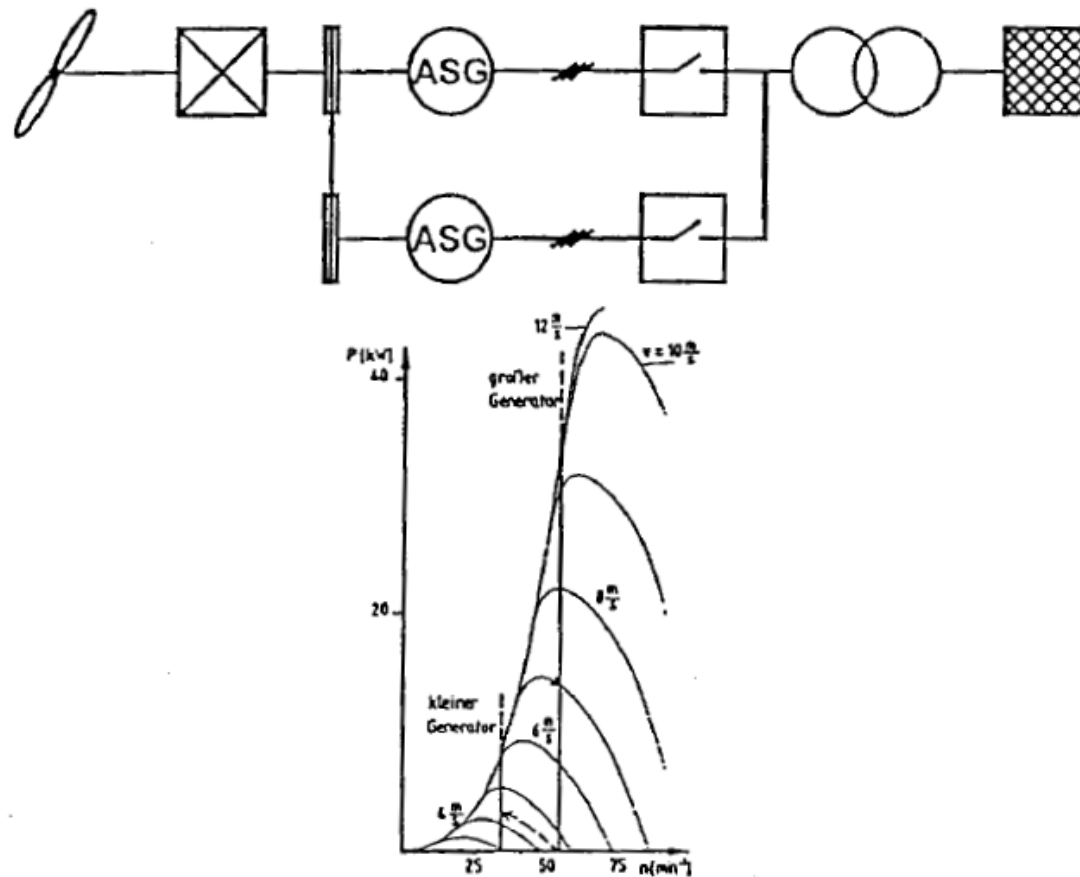
Elektrisches System

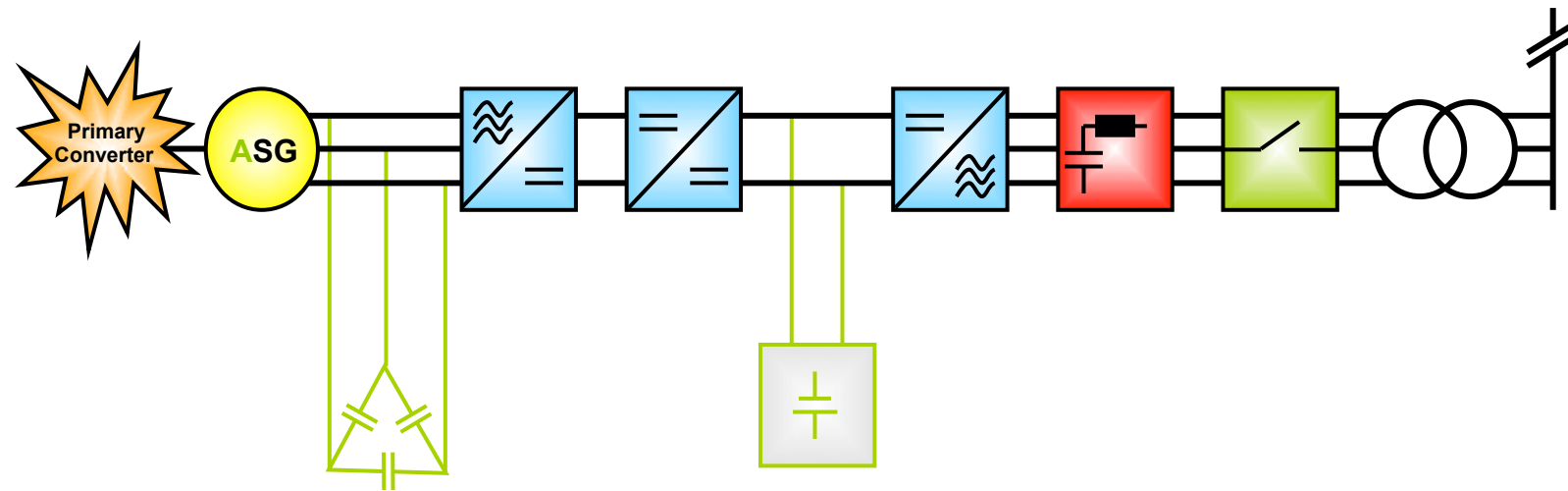
Drehzahlfeste Kopplung - Asynchronmaschine



Elektrisches System

Drehzahlgestufte Kopplung – Dänisches Modell

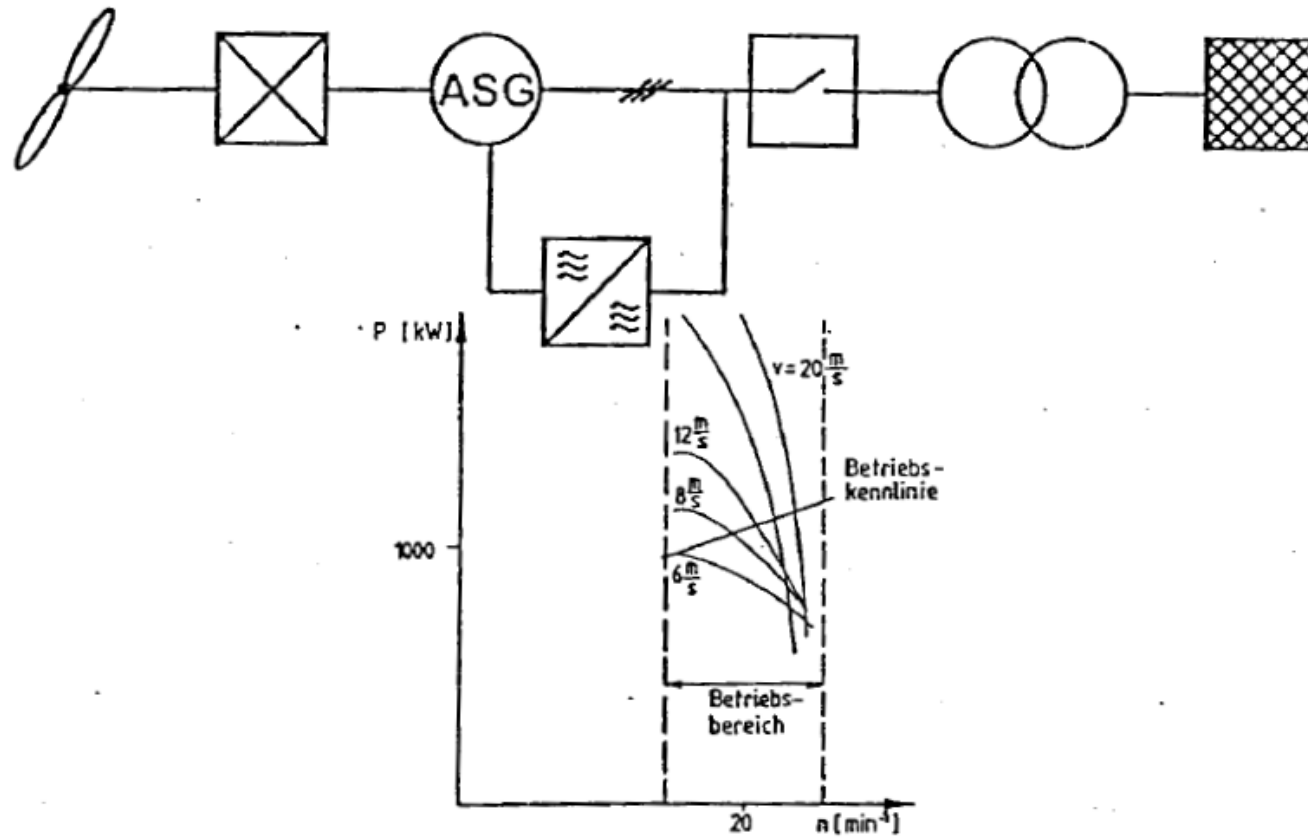






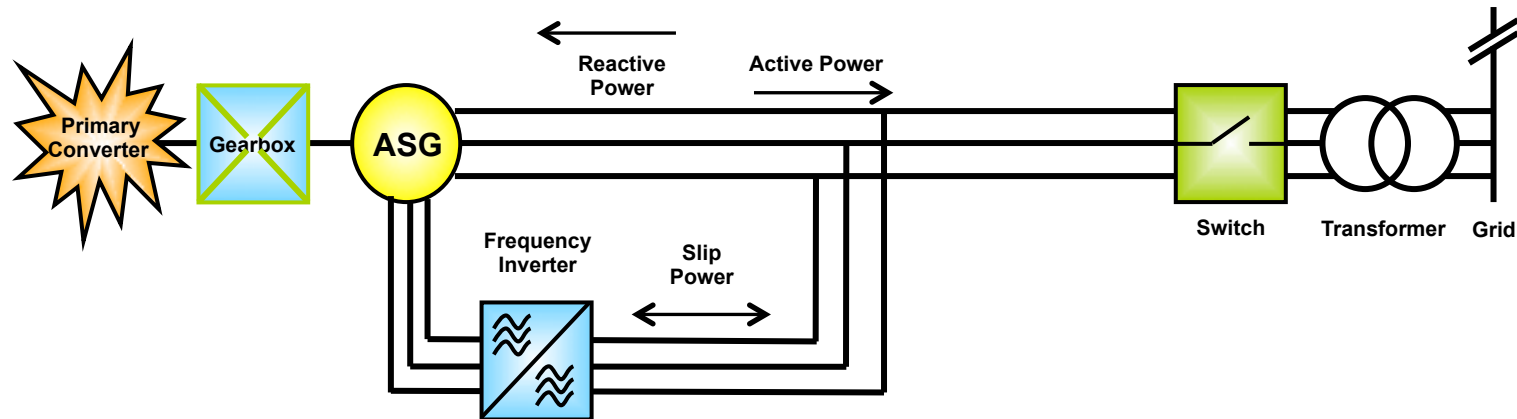
Elektrisches System

Drehzahlvariabel – Doppelt gespeister Asynchrongenerator

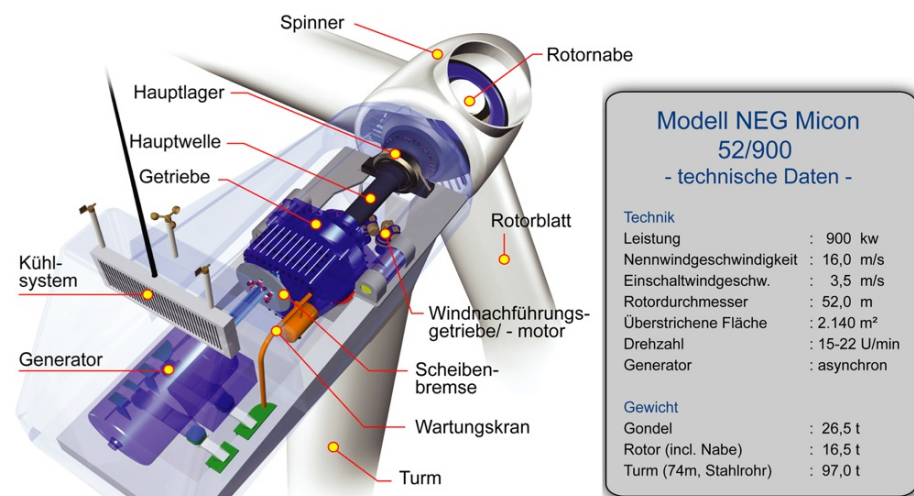
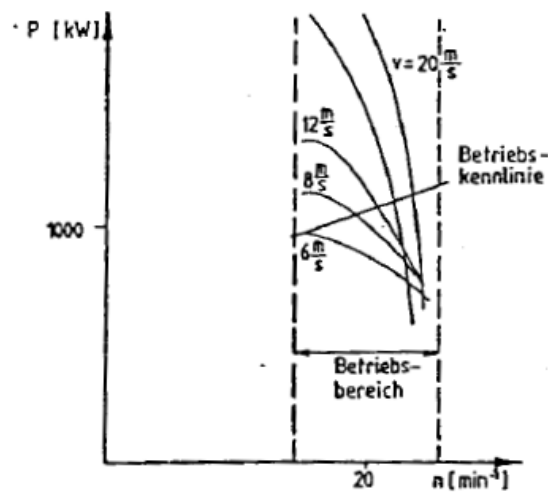


Elektrisches System

Drehzahlvariabel – Doppelt gespeister Asynchrongenerator

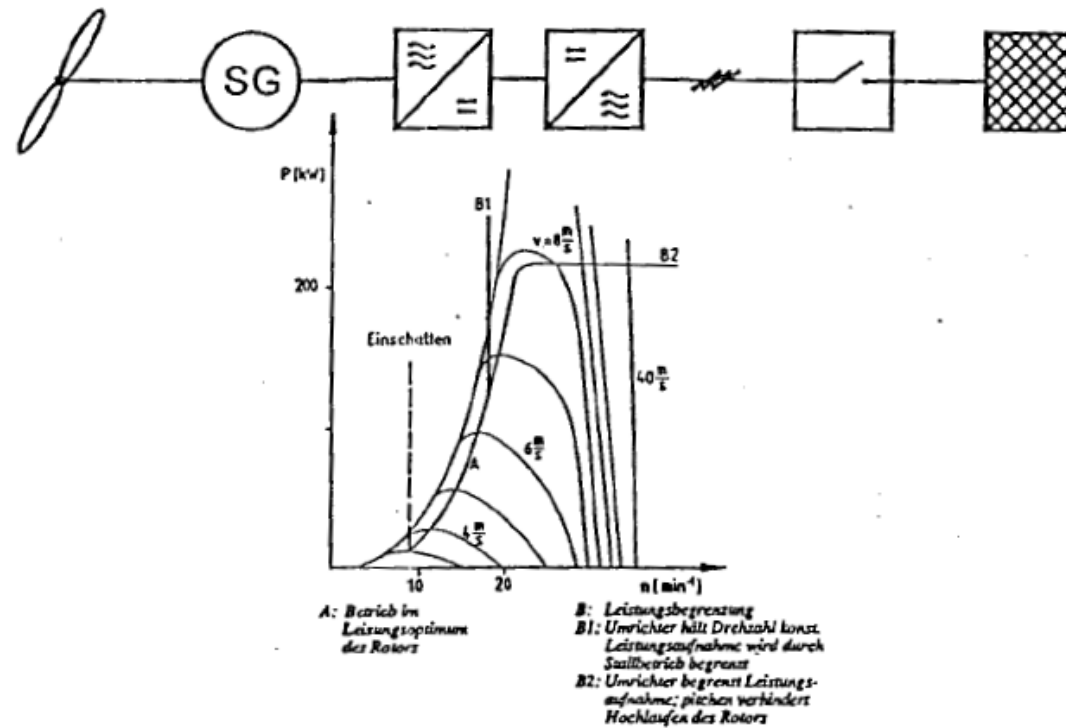


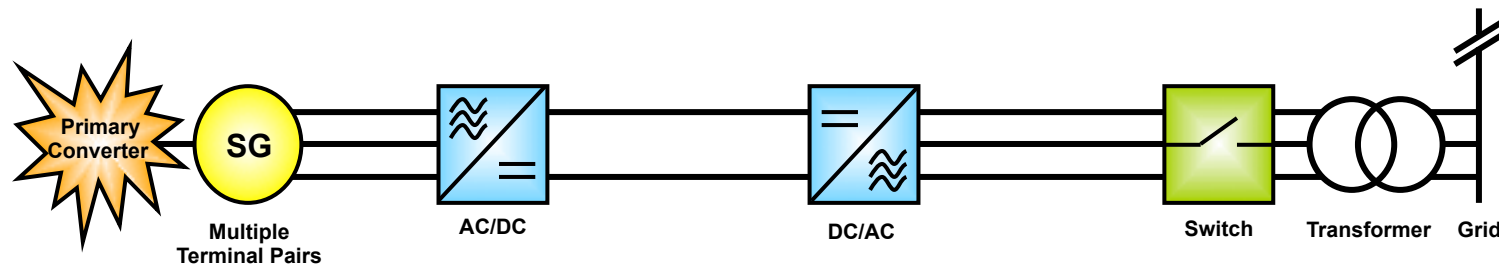
Aufbau einer Gondel - mit Getriebe



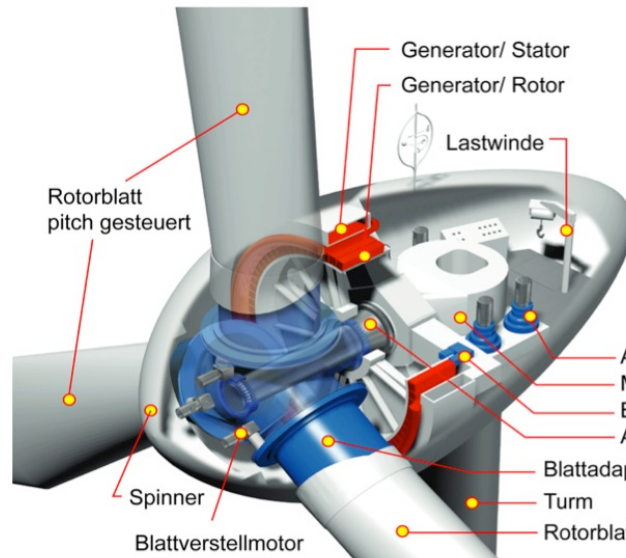
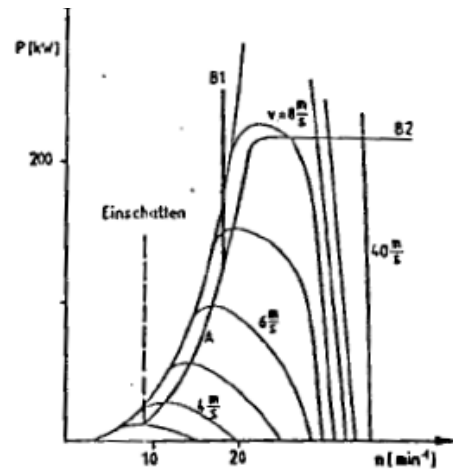
Elektrisches System

Drehzahlvariabel - Enercon





Aufbau einer Gondel - getriebeles



Modell Enercon E-66 - technische Daten -

Technik	
Leistung	: 1,8 MW
Nennwindgeschwindigkeit	: 12,0 m/s
Einschaltwindgeschw.	: 2,5 m/s
Rotordurchmesser	: 70,0 m
Überstrichene Fläche	: 3.848 m²
Drehzahl	: 10-22 U/min
Generator	: synchron, Ringgenerator
Getriebe	: ohne
Gewicht	
Gondel	: 68,8 t
Rotor (incl. Nabe)	: 31,7 t
Turm (98m, Beton)	: 861 t
Turm (86m, Stahlrohr)	: 219 t

